Short-term load forecasting using Theta method

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Abstract. The Theta method attracted the attention of researchers and practitioners in recent years due to its simplicity and superior forecasting accuracy. Its performance has been confirmed by many empirical studies as well as forecasting competitions. In this article the Theta method is tested in short-term load forecasting problem. The load time series expressing multiple seasonal cycles is decomposed in different ways to simplify the forecasting problem. Four variants of input data definition are considered. The standard Theta method is uses as well as the dynamic optimised Theta model proposed recently. The performances of the Theta models are demonstrated through an empirical application using real power system data and compared with other popular forecasting methods.

1 Introduction

Short-term load forecasting (STLF) plays an important role in power systems and energy markets as accurate forecasting is beneficial for unit commitment, generation dispatch, hydro scheduling, hydro-thermal coordination, spinning reserve allocation, and other electric utility operations. As basic driver of electricity prices the system load should be forecasted with high accuracy which translates to financial performance of energy companies and other participants of energy markets.

In the literature, there are numerous methods for STLF which can be roughly categorized into conventional methods and computational intelligence or machine learning methods. Machine learning methods use supervised learning to model relationships between predictors and load on historical data. Some well-known methods belonging to this category are artificial neural networks [1] and support vector machines [2]. The most commonly employed conventional approaches are the autoregressive integrated moving average (ARIMA) and exponential smoothing (ETS). The Theta method of forecasting, introduced by Assimakopoulos and Nikolopoulos [3], is a special case of simple exponential smoothing with drift. It is of interest to forecast practitioners because its simplicity and high accuracy in forecasting time series of various character and different frequencies. Its power was confirmed in M3-Competition [4], where it performed far better than the participating advanced methods and expert systems and outperformed the rest of its competitors, particularly for monthly series and microeconomic data.

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In recent years a lot of work has been done in application of Theta method to real-world forecasting problems and testing its performance on different time series. For example in [5] new theoretical formulations for the application of the method on multivariate time series is proposed. Authors evaluate through simulations the bivariate form of the method and evaluate it in real macroeconomic and financial time series. In [6] the authors propose a new hybrid method that utilises the decomposition approach of the Theta method with nonlinear trends, apply smoothing to the data, and shrinkage approach to seasonal data instead of classical seasonal decomposition. The results on the M3-Competition data are very promising in terms of forecast accuracy.

Many researchers' efforts are moving towards optimization of the Theta model. The weights of Theta lines are searched to reconstruct the original time series from the individual lines. In [7] an approach is presented for selecting the optimal value of the weight when a single Theta line is used and formulae for optimal weights when combining two Theta lines are provided. For optimizing the combination weights of the two Theta lines in the final forecast in [8] a neural network is applied. A generalization of Theta model in [9] is provided. The proposed dynamic optimised Theta model is a state space model that selects the best short-term Theta line optimally and revises the long-term Theta line dynamically. The superior performance of this model is demonstrated through an empirical application.

In this work to STLF we apply the Theta method in the standard version and in more sophisticated dynamic optimised version proposed recently [9]. The Theta method was designed as a linear model for time series without seasonal variations. In STLF the models have to face a more difficult task, because the load time series is non-stationary in mean and variance, expresses nonlinear trend and multiple seasonal cycles. Taking into account the features of load time series, four variants of the STLF procedures using Theta models are proposed which differ in input data definition.

The remainder of this paper is organized as follows. Section 2 elaborates standard and dynamic optimised Theta models. In Section 3 four variants of the STLF procedures are proposed differing in the definition of the input data on which the models are built. Section 4 describes experimental study on real load data. Some concluding remarks are drawn in the last section of this paper.

2 Standard and dynamic optimised Theta models

The Theta model [3] is a univariate forecasting method based on modifying the local curvature of the time series through a coefficient "Theta" ($\theta \in \mathbb{R}$) applied to the second differences of the data. In result of modification new lines are created having the mean and slope of the original time series. When Theta coefficient is from the range $0 \le \theta < 1$, the curve deflation is observed (the smaller θ , the larger the deflation degree) and long-term trends can be identified. In the extreme case where $\theta = 0$ the time series is transformed to a linear regression line. For $\theta = 1$ we get the original time series. If the Theta coefficient is demonstrated.

The original Theta model leading to the creation of a Theta line $Z(\theta)$ is achieved as the solution of the equation [9]:

$$\nabla^2 Z_t(\theta) = \theta \nabla^2 Y_t, \quad t = 3, 4, \dots, n \tag{1}$$

where $Y_1, ..., Y_n$ is the original time series, and ∇ is the difference operator (i.e. $\nabla X_t = X_t - X_{t-1}$).



Fig. 1. Original time series and Theta lines for $\theta = 0$ and $\theta = 2$.

Two first points of the Theta line, for t = 1 and 2, can be obtained by minimizing $\sum_{t=1}^{n} [Y_t - Z_t(\theta)]^2$. An analytical solution of (1) is [10]:

$$Z_{t}(\theta) = \theta Y_{t} + (1 - \theta)(a + bt), \quad t = 1, 2, ..., n$$
(2)

where *a* and *b* are constants determined by minimization the sum of squared differences $\sum_{t=1}^{n} [Y_t - Z_t(\theta)]^2 = \sum_{t=1}^{n} [(1-\theta)Y_t - a - bt]^2$:

$$a = \frac{1}{n} \sum_{t=1}^{n} Y_t - \frac{n+1}{2} b$$
(3)

$$b = \frac{6}{n^2 - 1} \left(\frac{2}{n} \sum_{t=1}^n t Y_t - \frac{1 + n}{n} \sum_{t=1}^n Y_t \right)$$
(4)

Note that parameters a and b are only dependent on the original data. The resulting Theta line expressed by (2) is a linear regression model applied to the data directly.

In the classical Theta model the original time series is decomposed into two Theta lines, i.e. $\theta = 0$ and $\theta = 2$ (this case in Fig. 1 is shown). The first one is the linear regression line of the data describing a linear trend. When $\theta = 2$, the second line has second differences exactly twice the initial time series. Doubling the local curvatures it magnifies the shortterm behaviour. To get the forecast for *h* steps ahead the first Theta line is extrapolated in the usual way for a linear trend and the second Theta line is extrapolated via simple exponential smoothing. The combination of both lines with equal weights w = 0.5 gives the forecast. The Theta method is applied to non-seasonal time series. Seasonal time series should be first deseasonalised. The authors of [10] demonstrated that the standard Theta method is simply a special case of simple exponential smoothing with drift.

The forecasting procedure when using Theta method is carried out in the following steps [9]:

- 1. Deseasonalisation: Firstly the time series is tested for statistical significant seasonal behaviour. If it expresses a seasonal component, it is deseasonalised using typically classical multiplicative decomposition.
- 2. Decomposition: The time series is decomposed into two Theta lines, Z(0) and Z(2).
- 3. Extrapolation: Z(0) is extrapolated as a normal linear regression line, while Z(2) is extrapolated using simple exponential smoothing.

- 4. Combination: The forecast is generated from the extrapolated Z(0) and Z(2) lines by their combination with equal weights.
- 5. Reseasonalisation: The forecast is reseasonalised if the original time series was identified as seasonal in step 1.

The Theta method presented above uses only two Theta lines, but more Theta lines can be used for modelling and forecasting the original time series in order to extract more information from the data. The selection of the parameters θ can be optimized to achieve the lowest forecast errors. Another modification of the classical Theta method is to use of unequal weights in the recomposition procedure for the final forecasts. In such a case the two Theta lines are combined as follows [9]:

$$Y_t = wZ_t(\theta_1) + (1 - w)Z_t(\theta_2)$$
(5)

where $w \in [0, 1]$.

Assuming than $\theta_1 < 1$ and $\theta_2 \ge 1$, the weight can be derived as $w = (\theta_2 - 1) / (\theta_2 - \theta_1)$. So, it is dependent on θ -parameters. If we fix $\theta_1 = 0$ and searching for the optimal value of $\theta_2 = \theta > 1$, the weight is of the form: $w = 1/\theta$.

Parameters a and b, defined by (3) and (4), respectively, are fixed for all t. In [9] they are considered as dynamic functions, i.e. at state t parameters a_t and b_t are updated from the historical time series Y_1, \ldots, Y_t . In such a case the model can be expressed by a state space model (see derivation in [9]):

$$Y_t = \mu_t + \varepsilon_t \tag{6}$$

$$\mu_{t} = l_{t-1} + \left(1 - \frac{1}{\theta}\right) \cdot \left((1 - \alpha)^{t-1} a_{t-1} + \frac{1 - (1 - \alpha)^{t}}{\alpha} b_{t-1}\right)$$
(7)

$$l_t = \alpha Y_t + (1 - \alpha) l_{t-1} \tag{8}$$

$$a_t = \overline{Y}_t - \frac{t+1}{2}b_t \tag{9}$$

$$b_{t} = \frac{1}{t+1} \left((t-2)b_{t-1} + \frac{6}{t} (Y_{t} - \overline{Y}_{t-1}) \right)$$
(10)

$$\overline{Y}_{t} = \frac{1}{t} [(t-1)\overline{Y}_{t-1} + Y_{t}]$$
(11)

where $t = 1, 2, ..., n, l_t \in \mathbb{R}$ is the level parameter, $\alpha \in [0, 1]$ is the smoothing parameter, and $\theta \ge 1$ represents θ_2 (θ_1 is assumed to be 0).

The initial values of the states are assumed to be $a_0 = b_0 = b_1 = \overline{Y_0} = 0$ as in [9]. The parameters: l_0 , α and θ are estimated by minimising the sum of squared error:

$$(\hat{l}_0, \hat{\alpha}, \hat{\theta}) = \underset{l_0, \alpha, \theta}{\operatorname{arg\,min}} \sum_{t=1}^n (Y_t - \mu_t)^2$$
 (12)

For the forecast horizon $h \ge 2$ the forecasts are generated recursively. The model is called dynamic optimised Theta model (DOTM). Note that due to dynamic functions a_t and b_t the model is nonlinear.

3 STLF using Theta models

Load time series usually express multiple seasonal variations: annual, weekly and daily ones. A trend and stochastic irregular component is also present. The noise level in a load time series depends on the system size and the customer structure, as well as a trend, and amplitudes of the annual, weekly and daily cycles. In STLF we focus on a daily profile. It changes over the year and depends on the day of the week.

Taking into account the features of load time series, four variants of the forecasting procedures are proposed differing in the definition of the input data on which the models are built. The first variant v1 bases on the original time series having both daily and weekly variations. Other variants are composed of the hourly loads selected from the original time series so as to simplify the input data, i.e. to remove weekly (v2), daily (v3) or both seasonality (v4). The four variants are:

- v1 The forecasting model generates forecasts for the next day (24 hours) in the recursive manner. The input data is the load time series including *m* previous days, so the length of the time series on which Theta model is built is n = 24m (assuming hourly load time series). In the experimental part of this work *m* is set to 21 days, so n = 504 data points. In such case input data series expresses daily and weekly seasonality (three weeks). Annual seasonality is not expressed in such short time series fragment.
- v2 As in version v1, the forecasting model generates forecasts for the next day hour by hour in the recursive manner. The input data is the load time series composed of pdays of the same type as the forecasted day (Monday, ..., Sunday) from the history. That is, when the forecasted day is Monday, the input time series includes concatenated profiles for p Mondays preceding the forecasted day. In the experimental part of the work p is set to 7, so $n = 24 \cdot 7 = 168$ data points.
- v3 The forecasting model generates forecasts for hour *h* of the next day. The input data is the load time series composed of loads at hour *h* of *n* previous days. With such a definition of the input time series, the daily seasonality was eliminated. Input time series expresses weekly seasonality. In the experimental part of the work *n* is set to 21 days, so three weekly cycles are observed in the input data. For forecasting load at hours h = 1, 2, ..., 24 of the next day, twenty four Theta models are built.
- v4 As in version v3, the forecasting model generates forecasts for hour h of the next day. The input data is the load time series composed of loads at hour h of n previous days of the same type as the forecasted day (Monday, ..., Sunday). For example, when the forecasted day is Monday and the forecasted hour is h, the input time series includes loads at our h of n Mondays preceding the forecasted day. In the experimental part of the work n is set to 7. Such definition of the input data eliminates all seasonal components. In this variant, for forecasting load at hours h = 1, 2, ..., 24 of the next day, twenty four Theta models are built.

The input time series are visualized in Fig. 2. Note that the Theta models are facing different forecasting problems in versions v1-v4. In variant v1 the input time series expresses full information about time series including daily and weekly seasonality. The model has to deal with the complex data to generate the forecast. In variant v2 we simplify input data eliminating weekly variation. Thanks to this, we expect an improvement in the forecast accuracy. Data in variant v3 are also simplified having only weekly seasonality and only 21 points, instead of 168 as in v2 or 504 as in v1. The most simplified input data, without any seasonality and having only 7 points, are in variant v4. But note that in variant v1 and v2 we build one model for forecasting 24 values of the daily pattern. The models work in the recursive manner. While in variants v3 and v4 we build 24 models generating forecasts for individual hours of the day. In the simulation study we compare the models accuracy.



Fig. 2. Original time series and the input time series in the proposed variants.

4 Simulation study

The standard Theta method (STM) and DOTM are evaluated in STLF problem on real data. Four variants of input data definition, v1–v4, are applied. The data used for the experiments were retrieved from www.entsoe.eu for the Polish power system. The dataset contains hourly electricity load data. The models are tested on data from 2015, i.e. 365 daily periods excluding a dozen or so atypical days such as public holidays. The mean absolute percentage error (MAPE) is used as a measure of prediction accuracy.

In experiments we use STM and DOTM implementations in the forecTheta package (functions stm() and dotm(), respectively) of the R statistical software. The Theta models parameters are estimated using the Nelder-Mead algorithm by minimising the sum of squared errors. For comparison ARIMA and exponential smoothing (ETS) methods are used for STLF in four variants of input data definition v1–v4. For ARIMA and ETS we use implementations in R package forecast: auto.arima() and ets(), respectively. These functions uses stepwise procedures for traversing the model spaces and select automatically the optimal models according to Akaike Information Criterion.

Fig. 3 shows sample input time series and forecasts generated by DOTM in variants v1v4. As we can see from this figure the model in variant v1 and v2 deals well with the daily seasonality. In Table I the forecasting results are summarized. The biggest errors are for variant v1, where the original time series is introduced as input data. Double seasonal patterns in data complicate the forecasting problem resulting in the increased errors. Filtering the weekly variation in variant v2 improves the result. Further improvement in variant v3 is evident when daily variation is filtered out and in variant v4 where the input time series does not express any seasonality. Note that errors for both Theta models and also ETS are at the same level within each variant v1–v4. ARIMA model produces significantly worse results.

The forecasts generated by models for the sample weekly period in Fig. 4 are shown. Note almost identical forecasts for STM and DOTM. The percentage differences between the forecasts of these two models were: 0.05% in v1, 0.16% in v2, 0.35% in v3, and 0.65% in v4. Note also that in variant v3 some spikes in forecasts for Saturday and Sunday can be observed. The spikes appear when forecasts for successive hours of the day are predicted independently by separate models. This unfavorable effect is visible both for Theta models and for comparative models. Another effect which is visible from Fig. 4 especially for v1, is inertia effect. The level of the forecasts for Saturdays and Sundays are overestimated,

while forecasts for Mondays are underestimated. The inertia effect results from the fact that the models cannot cope with double seasonality. This is more apparent in Fig. 5 where errors for each day of the week are shown. Note much bigger errors for Mondays, Saturdays and Sundays when v1 is used.



Fig. 3. Sample input time series and forecasts generated by DOTM in the proposed variants. True forecasted values are shown with dashed lines or marked by "x".



Fig. 4. The forecasts generated by the examined models for sample weekly period (from Monday to Sunday).

Variant	STM	DOTM	ARIMA	ETS
v1	5.64/9.01	5.61/8.94	6.90/7.48	5.57/8.03
v2	2.87/2.91	2.87/2.96	4.11/4.22	2.84/2.96
v3	2.40/2.05	2.35/1.99	3.18/3.03	2.14/1.99
v4	2.37/2.32	2.44/2.41	2.60/2.52	2.52/2.42

Table 1. Forecast errors and their interquartile ranges (MAPE/IQR) for the examined models.



Fig. 5. Forecast errors for the individual days of the week.

5 Conclusion

In this work, the Theta method in the standard and dynamic optimised variants are applied to STLF problem. The DOTM optimally selects the Theta line to be used for extrapolation of the short-term component, and updates the model parameters a_t and b_t in the long-term component at each time period. Unlike DOTM, STM has a very simple algorithm, in which Theta lines are not optimised and parameters a and b are determined from the data only once. Despite more sophisticated nature, DOTM did not achieve significantly better results than STM in STLF problem considered in the experimental part of the work. Both methods generated very similar results and also similar to exponential smoothing model used for comparison. All these models outperformed ARIMA model.

Among four variants of the input data definition, the best results were observed when input data were selected from history in such a way that they did not express any seasonality (variant v4) or express only weekly seasonality (variant v3). The variant where input data represents the original time series having daily and weekly variations (variant v1) caused the models the greatest difficulties. It was manifested by two times bigger errors comparing to other variants. In addition, the models in variant v1 suffers from the inertia effect, giving overestimated or underestimated forecasts for the days differing in load levels from the previous days.

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